EXPRESSION OF INTEREST (EOI)

**EOI Reference #: AKSO-STJ-EOI-2024-002**

**BIDS Categories: 7230, 7260, 7410, 7600**

**Title: Provision of Temporary Power System to Support Offshore Hook-up**

**Project/Tender – Cenovus for West White Rose Project (WWRP)**

**Issue Date: February 28, 2024**

**Closing Date: March 13, 2024**

**GENERAL**

In support of Aker Solutions Newfoundland and Labrador Operations for the West White Rose Project (WWRP), Aker Solutions Canada Inc. (Aker) is pre-qualifying suppliers interested in providing services specified below that will be executed under industry standards and best value work practices. Aker Solutions strongly supports providing full and fair opportunities to Newfoundland and Labrador companies and individuals.

**DIVERSITY**

Aker Solutions encourages the participation of members of designated groups, and corporations or cooperatives owned by them, in the supply of goods and services.

**SCOPE OF SERVICES**

Aker Solutions, in support of the Hookup and Commissioning campaign for the WWRP is seeking the provision of rental of temporary power with sufficient capacity and reliability to operate various pieces of downstream equipment.

The following downstream equipment is required but not limited to:

* Welding equipment (up to 25 at one time)
* Air movers
* Smoke/Fume extraction units
* Heating units
* Lighting
* Small power tools

The power supply is to be pre-staged onboard the wellhead platform (topsides) at the client’s fabrication yard in Ingleside, TX approximately January 2025. It will then be sea-fastened in place on the wellhead platform for eventual transport to Newfoundland and Labrador in June 2025. Following a brief layover in Bull Arm, the topsides will be transferred to the West White Rose oil field approximately 350km offshore NL where the hookup phase will begin. Once hookup begins, the generators will be in service for approximately 60 days @24 hours/day. The total duration in which Aker Solutions will have the generators under a rental agreement is approximately 16 months.

While the specifics of the downstream equipment requiring power are still being worked out, the following are required at a minimum.

* Three(3) @600V, 1500KVA diesel driven generators (two in duty + one as backup)
* Generators to be self-contained in certified containers complete with appropriate fire suppression system
* Appropriate switchgear for interconnection (paralleling) of the generators.
* Based on the preliminary generator configuration, the main bus rating will likely need to be approximately 4,000 A
* Appropriate controls for load sharing
* Generators to have remote monitoring capability
* Appropriate distribution to allow for 12-14 loads

**SUBMISSION REQUIREMENTS**

As part of the submission requirements, suppliers are requested to provide Aker Solutions with the following answers and/or information:

1. Are you pre-qualified under the Aker Solutions Ariba System? **YES/NO;**

If “**YES”**, then please provide;

* Ariba SAP number.

If “**NO**”, then please provide the following;

* A brief outline of the following company information:
	1. Copy of Certificate of Incorporation;
	2. Company Name and Address;
	3. Single Point of Contact, c/w contact details;
	4. Organizational Chart;

**RESPONSE REQUIREMENTS**

Suppliers are to respond to the following e-mail address: Renee.Payne@akersolutions.com on or before the closing date noted above.

The subject line of the email must contain the following:

**EOI REFERNCE NUMBER – TITLE – Supplier Company Name**

Suppliers that have not been pre-qualified previously in Ariba will be required to do so before Aker Solutions will issue any formal RFQ/Tender/Bid packages.

If you have any questions regarding this announcement, please contact Aker Solutions Single Point of Contact Renee.Payne@akersolutions.com